Ministry of
Energy and
Resources

Sale of Petroleum and Natural Gas Rights

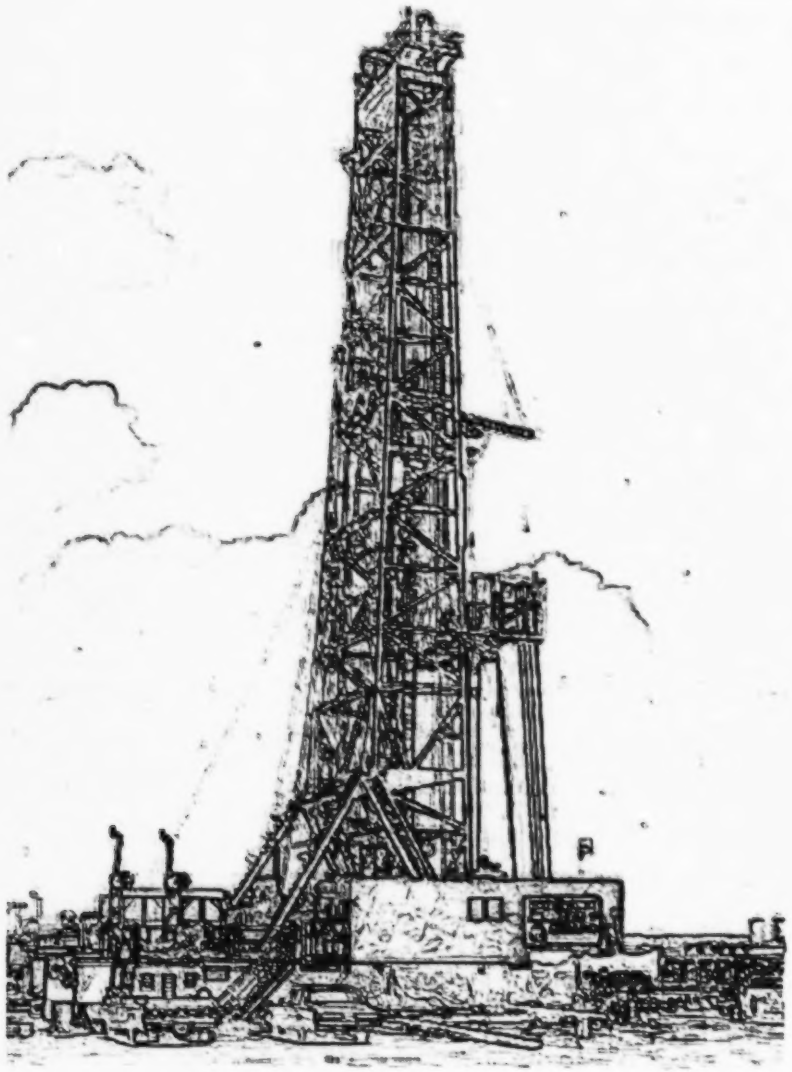
Under *The Petroleum and Natural Gas Regulations, 1969*

200 - 2101 Scarth St
REGINA SK S4P 2H9
Petroleum and Natural Gas
Petroleum Tenure Branch
(306) 787-0620 Fax
E-mail: ptenure@gov.sk.ca

August 9, 2010
Sale 336

The deadline for submitting bids is 4:00 PM CST August 9, 2010

Saskatchewan



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Saskatchewan

Ministry of Energy and Resources

PUBLIC NOTICE 336

SALE OF SASKATCHEWAN CROWN PETROLEUM AND NATURAL GAS DISPOSITIONS

Saskatchewan Ministry of Energy and Resources will receive up to 4:00 p.m. Central Standard Time on Monday, August 9, 2010, in the office of the Administrator, Revenue Accounting, Revenue Operations and Audit Services, 2nd Floor, 2101 Scarth Street, Regina, Saskatchewan, S4P 2H9, offers to purchase Crown Petroleum and Natural Gas Rights.

Any offer made shall conform to Bid Type I (Standard Bonus Bid) or Bid Type II (Work Commitment Bid). Details regarding these bid types are listed in the Sale Notice. Offers that do not conform to these requirements may not be considered.

Dispositions granted pursuant to this Notice shall be subject to the applicable Acts and Regulations.

Each offer must be in a separately sealed envelope that is clearly marked on the outside with the date of the sale and the parcel or block identification number and accompanied, where applicable, by the following:

(a) The bonus bid, refer to page 3 for examples;
(b) Rent for each exploration licence at a rate of $1.75 per hectare for the year;
(c) Rent for each lease at a rate of $2.00 per hectare ($0.25 per hectare per month for the months of August, 2010 to March, 2011, inclusive);
(d) An application fee of $250.00 per exploration licence, or $28.00 per lease;
(e) Federal Goods and Services Tax (GST) as it relates to bonuses, rentals and other related fees, which is to be added as a separate item to the bid. GST registrants are **exempt** from paying GST on bonuses, rents and application fees related to rights for petroleum and natural gas, oil sands and oil shale;
(f) Where the company or corporation is not presently operating in Saskatchewan, the names of the officers of the company and GST Registration Number (if registered);
(g) When bidding a work commitment on a special exploratory permit, a statement proving the applicant's ability to have the proposed work done, if such information is not already on record in the ministry;
(h) Name and address of all the participants in each disposition and a Service ID for invoicing purposes;
(i) Companies/Land Brokers may indicate an alternative Service ID which will be held confidential;
(j) When payment is made by electronic debit, the **unique electronic debit code** shall be listed in **bold print**.

Where applicable, the bonus bid, rent, fee and GST shall be in the form of a bank draft, money order or certified cheque drawn on a chartered bank and payable to the Ministry of Energy and Resources. **Companies should provide written instructions pertaining to the return of monies from unsuccessful bids. Lack of instruction will result in the return of monies via mail during the week following the land sale.**

To register for electronic debit contact Revenue Operations and Audit Services at (306) 787-6508. Sufficient time (at least 4 weeks) prior to the sale is required to implement/update the electronic debit process.

The Ministry of Energy and Resources reserves the right to reject any or all bids or offers received and to refund those monies received.

SALE RESULTS: Sale results on specific dispositions may be provided as they are available and upon request through Petroleum Lands Unit only at (306) 787-2463.

Sale results are normally announced on the Thursday following the sale date and then placed on the ministry website at www.er.gov.sk.ca/publicofferings as soon as possible.

Please Note: The Restrictions listed in this notice are intended as a convenience to those participating in the sale and every effort has been made to ensure they are current as of the closing date for postings of this sale. As certain restricted areas are continuously being updated and modified, participants in the sale should be aware that they will be required to abide by the various Acts and Regulations governing these restrictions whether or not they are listed in this notice.

DATED at Regina, Saskatchewan this 27th day of May, 2010.

Ed Dancsok, Assistant Deputy Minister
Petroleum and Natural Gas

Saskatchewan

Ministry of Energy and Resources

Petroleum and Natural Gas

200 - 2101 Scarth St
REGINA SK S4P 2H9

NOTICE TO ALL INTERESTED PARTIES

Petroleum Tenure Branch
Fax: (306) 787-0620
E-mail: ptenure@gov.sk.ca

Sales of Crown Petroleum and Natural Gas, Oil Sands and Oil Shale Rights

A sale of Crown Petroleum and Natural Gas, Oil Sands and Oil Shale Rights, in the form of exploration licences, leases and permits will be held on **October 4, 2010**.

The closing date for receiving the requests for postings of exploration licences and leases will be **June 16, 2010**. The closing date for receiving requests for the posting of permits was **May 17, 2010**.

NOTE: The closing date for receiving requests for the posting of permits for the sale to be held on **December 6, 2010 is **July 19, 2010**.

Crown Sale Postings

Requests for postings will be accepted up to 4:00 p.m. on the closing date. Posting requests are to be **faxed** to **(306) 787-0620**. (A mailed version is strictly optional.)

Crown Sales Unit
Petroleum Tenure Branch
Ministry of Energy and Resources
200 - 2101 Scarth St
REGINA SK S4P 2H9

Inquiries regarding postings:
Royce Reavley (306) 787-2610

Availability of Acreage for Posting

Inquiries regarding the availability of acreage for posting should be directed to:

Mineral Rights Unit
Phone: (306) 787-2588
Fax: (306) 787-7338
E-Mail: mineralrights@gov.sk.ca

Available Technical Information

Information on individual wells and lists of available geophysical information are available from Sedimentary Geodata. Inquiries regarding this information should be directed to Bob Troyer at (306) 787-2562 and requests can be faxed to (306) 787-2488 or e-mailed to: bob.troyer@gov.sk.ca

BID TYPES

Bid Types: Bids may be one of two types, Type I (Standard Bonus Bid) or Type II (Work Commitment Bid). ***Offers that do not conform to one of these types may not be considered.***

TYPE I - (STANDARD BONUS BID)

(Exploration Licences, Leases and Oil Sands Special Exploratory Permits)

_____ hereby submits the following Bid to acquire parcel _____ posted
(Company Name) *(Parcel or Block #)*

in the _____ sale:
(Sale Date)

BONUS BID AMOUNT $_____

GST $_____ *if applicable)*

Electronic Debit Code: _____
(bold)

Service I.D. _____ *(if applicable)*
Company Name (Confidential)

If successful, please issue the disposition as follows: Company Name
Address

**NOTE: A bid of the form Type I (Standard Bonus Bid) may contain a bid on only one lease, exploration licence, or oil sands special exploratory permit and, if paying by bank draft, money order or certified cheque drawn on a chartered bank and payable to the Ministry of Energy and Resources, shall be accompanied by the required remittance to cover the total of the Bonus, Fee (if applicable), Rent and GST (if applicable). When payment will be made using the electronic debit system, the Bonus Bid amount, Application Fee (if applicable), Rental and GST (if applicable) will be automatically calculated and deducted from your electronic debit account.

TYPE II - (WORK COMMITMENT BID)

(P&NG and Oil Shale Special Exploratory Permits Only)

_____ hereby submits a Work Commitment Bid to acquire Block_____ posted
(Company Name) *(Block #)*

for sale on _____:
(Sale Date)

WORK COMMITMENT BID $_____

Expenditure Deposit	$_____	*(not applicable to Oil Shale permit)*
Annual Rental	$_____	
GST	$_____	*(if applicable)*
Total	$_____	

Electronic Debit Code _____ *(required)*
(bold)

Service I.D. _____ *(if applicable)*
Company Name (Confidential)

If successful, please issue the permit as follows: Company Name
Address

***NOTE: A statement proving the applicant's ability to have the proposed work done is required if such information is not already on record with the Ministry of Energy and Resources. Payment will be made using the electronic debit system, bank draft, money order or certified cheque drawn on a chartered bank and payable to the Ministry of Energy and Resources.

RESTRICTIONS

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A HERITAGE SENSITIVE

These lands are considered heritage sensitive either in whole or in part. They contain recorded archaeological, historical or palaeontological sites or are judged to have high site potential due to their proximity to major waterways, lakes, sheltered valleys, hummocky terrain, or other heritage sensitive landforms. Petroleum developments on these lands may require heritage resource impact assessment, pursuant to Section 63 of *The Heritage Property Act*, prior to any land disturbance. Specific inquiries regarding the need for and scope of heritage resource impact assessment should be directed to:

Mr. Nathan Friesen, Archaeological Resource Manager
Heritage Unit
Ministry of Tourism, Parks, Culture and Sport
Telephone: (306) 787-5774; Fax: (306) 787-0069

A1 HERITAGE PROTECTION AREAS

These lands are protected by provincial heritage designated pursuant to Part IV of *The Heritage Property Act* or are under consideration for such protection. They may also contain Sites of a Special Nature as defined in Section 64 of the Act. As such, surface alteration of any kind or permanent visual impact on the land parcels so indicated will be **restricted or prohibited**. Drilling from neighbouring lands may have similar restrictions and/or may require appropriate reclamation procedures to mitigate the visual impact of petroleum facility construction and removal. Inquiries regarding these areas should be directed to:

Mr. David Ebert, Senior Archaeologist
Heritage Unit
Ministry of Tourism, Parks, Culture and Sport
Telephone: (306) 787-2848; Fax: (306) 787-0069

B ENVIRONMENTALLY SENSITIVE

These lands either in whole or in part contain an environmentally sensitive area and as such may require environmental screening before exploration activities can proceed. Inquiries regarding these areas should be directed to:

Mr. Graham Mutch, Project Manager
Environmental Assessment
Ministry of Environment
Telephone: (306) 787-6241; Fax: (306) 787-0930

B1 ENVIRONMENTAL PROTECTION PLAN AREAS

These lands either in whole or in part are judged highly sensitive environmentally and exploration or development on the subject lands will require Environmental Protection Plan (EPP) review and clearance/approval pursuant to *The Environmental Assessment Act* before the proposed activity may proceed. Inquiries regarding these areas should be directed to:

Mr. Graham Mutch, Project Manager
Environmental Assessment
Ministry of Environment
Telephone: (306) 787-6241; Fax: (306) 787-0930

C WILDLIFE HABITAT

These lands either in whole or in part are subject to *The Wildlife Habitat Lands Disposition and Alteration Regulations* under *The Wildlife Habitat Protection Act, 1992*. Lands designated under *The Wildlife Habitat Protection Act* are protected for natural and wildlife values. A detailed review is necessary prior to any development on these lands. Surface alteration to these lands may not be granted without the prior approval of Saskatchewan Environment. Inquiries regarding these areas should be directed to:

Mr. Marlon Klassen, Landscape Area Specialist
Lands Branch
Ministry of Environment
Telephone: (306) 787-8620; Fax: (306) 787-9544

E PARTIAL DRAINAGE UNIT

These lands either in whole or in part contain incomplete drainage units which will require pooling with adjacent lands.

J TOWNSITES

These lands either in whole or in part are located within a townsite and permission must be obtained from the proper authorities before drilling operations may proceed.

K OFFSET COMMITMENT

These lands either in whole or in part are offset by freehold production as outlined under Section 52 of *The Petroleum and Natural Gas Regulations, 1969*, and as such contain offset commitments. Successful bidders will be notified after the sale where such commitments exist. (Please note: Other offset commitments may come into effect prior to the sale date.)

M PARKS LAND (Provincial Parks, Protected Areas, Historic Sites and Recreation Sites)

These lands are located either in whole or in part on park land. Resource extraction will only be allowed in Resource Management Zones in certain parks. Surface access will be **restricted or prohibited** on portions of these lands and other conditions will apply. Inquiries regarding these lands should be directed to:

Manager of Planning & Cultural Resources Management
Parks Services
Ministry of Tourism, Parks, Culture and Sport
Telephone: (306) 787-9573; Fax: (306) 787-7000

Q PASQUIA PROVINCIAL FOREST

These lands either in whole or in part are subject to *The Forest Resource Management Regulations*. Inquiries regarding these areas should be directed to:

Mr. Ryan Mulligan, Ecological Protection Specialist
Land Protection Section
Ministry of Environment
Telephone: (306) 953-2400; Fax: (306) 953-2502

R PORCUPINE PROVINCIAL FOREST

These lands either in whole or in part are subject to *The Forest Resource Management Regulations*. Inquiries regarding these areas should be directed to:

Mr. Ryan Mulligan, Ecological Protection Specialist
Land Protection Section
Ministry of Environment
Telephone: (306) 953-2400; Fax: (306) 953-2502

S SPECIFIC RESTRICTION

(S9) These lands either in whole or in part are Saskatchewan Wildlife Federation lands. Surface access may be restricted on portions of these lands. Inquiries should be directed to:

Mr. Jim Kroshus
Saskatchewan Wildlife Federation
Moose Jaw SK
Telephone: (306) 693-9022; Fax: (306) 692-4370

(S10) Acquisition of these parcels does not constitute ownership of the wells located at:

L126: 31/14-7-3-15-W2
L299: 21/6-36-51-27-W3
L300: 11/6-10-53-27-W3
EP-3090: 11/15-36-44-7-W2, 11/12-20-42-9-W2, 11/13-28-43-9-W2

(S13) These lands either in whole or in part are located within a Reservoir Development Area and will require a permit from the Saskatchewan Watershed Authority prior to any drilling operations.

(S14) These lands either in whole or part have a previously issued helium disposition. For more information on the implications of this disposition please contact:

Mr. Royce Reavley, Manager of Crown Sales
Petroleum Tenure
Ministry of Energy and Resources
Telephone: (306) 787-2610; Fax: (306) 787-0620

(S24) The Crown surface rights for these lands are in the process of being set apart as a reserve for the use and benefit of the Ocean Man First Nation. The Province's *Surface Rights Acquisition and Compensation Act* will not apply to the surface of these lands once they attain reserve status. Under these circumstances, surface access to the new reserve will require the consent of the First Nation and the Government of Canada. For more information on the status of these lands, please contact:

Ms. Donna Wilson, Manager, Lands and Aboriginal Policy
Lands and Development Services
Ministry of Energy and Resources
Telephone: (306) 787-1470; Fax: (306) 787-7338

(S27) These lands fall within an existing Forest Management Agreement (FMA) Area. Successful bidders will be required to work with the FMA holder to coordinate road/access development in the area. The following offices should be contacted well in advance of any exploration or development activities:

Mr. Ryan Mulligan, Ecological Protection Specialist
Prince Albert and Hudson Bay (FMA)
Land Protection Section
Ministry of Environment
Telephone: (306) 953-2400; Fax: (306) 953-2502

(S39) These lands either in whole or in part contain significant paleontological resources. Due to their sensitive nature, surface access may be **restricted or prohibited** on portions of these lands. A detailed review is necessary prior to any development on these lands. Inquires should be directed to:

Mr. Nathan Friesen, Archaeological Resource Manager
Heritage Unit
Ministry of Tourism, Parks, Culture and Sport
Telephone: (306) 787-5774; Fax: (306) 787-0069

X COAL MINING AREA

These lands either in whole or in part have a previously issued coal disposition and surface access might be **restricted**. The coal lessee must be contacted prior to any exploration activities taking place and an agreement with the coal lessee may be required by the Ministry of Energy and Resources before the proposed activity may proceed. Inquiries regarding these lands should be directed to:

Mr. Royce Reavley, Manager of Crown Sales
Petroleum Tenure Branch
Ministry of Energy and Resources
Telephone: (306) 787-2610; Fax: (306) 787-0620

PETROLEUM AND NATURAL GAS EXPLORATION LICENCES

SALE 336 - AUGUST 9, 2010

RIGHTS GRANTED FOR ALL EXPLORATION LICENCES: Petroleum and Natural Gas Rights (PNG) from Surface to Top Precambrian, unless otherwise stated in the block description. Abbreviations used for rights granted in block descriptions:

PNG = Petroleum and Natural Gas Rights
Pet = Petroleum Rights only
NG = Natural Gas Rights only

****PLEASE REFER TO PAGES 4-7 INCL. FOR INFORMATION REGARDING RESTRICTIONS****

BLOCK 4444: 1,237.37 hectares (3,057.61 acres), more or less

Township 11, Range 30, West 1
W/2 18

Township 11, Range 31, West 1
N/2 & SE 2, Secs. 11, 12, S/2 13, Sec. 14

TERM: 2 YEARS

RESTRICTION: A

BLOCK 4445 1,230.07 hectares (3,039.58 acres), more or less

Township 11, Range 31, West 1
Secs. 4, 9, W/2 & NE 15, Secs. 16, 22

TERM: 2 YEARS

RESTRICTION: A

BLOCK 4446: 1,302.91 hectares (3,219.57 acres), more or less

Township 11, Range 31, West 1
N/2 & SE 20, S/2 & NE 28, Sec. 29, NW 30, S/2 & NE 32, S/2 34
PNG Surface to Top Precambrian

Township 11, Range 31, West 1
NW 27
NG from Surface to Top Precambrian

Township 12, Range 31, West 1
SW & NE 2, SW 4
PNG Surface to Top Precambrian

TERM: 2 YEARS

RESTRICTION: A

BLOCK 4447: 1,360.94 hectares (3,362.96 acres), more or less

Township 7, Range 5, West 2
N/2 34

Township 8, Range 5, West 2
S/2 & NE 2, N/2 & SE 11, NW 12, SE & NW 14, N/2 & SE 16, S/2 & NE 22, SW & NE 28, W/2 34

TERM: 2 YEARS

RESTRICTION: A B

BLOCK 4448: 1,290.39 hectares (3,188.63 acres), more or less

Township 13, Range 20, West 2
N/2 & Ptn. S/2 10, Sec. 11, E/2 & NW 16, Secs. 22, 24, NE 26

TERM: 2 YEARS

RESTRICTION: E

BLOCK 4449: 1,359.74 hectares (3,360.00 acres), more or less

Township 13, Range 20, West 2
Secs. 34, 36

Township 14, Range 20, West 2
SW 1, Secs. 2, 11, 12

TERM: 2 YEARS

RESTRICTION: A

BLOCK 4450: 2,071.99 hectares (5,120.00 acres), more or less

Township 3, Range 21, West 3
Sec. 31

Township 4, Range 21, West 3
Sec. 6

Township 4, Range 22, West 3
Secs. 1, 2, 3, 9, 10, 11

TERM: 2 YEARS

RESTRICTION: A B

BLOCK 4451: 5,309.48 hectares (13,120.00 acres), more or less

Township 46, Range 15, West 3
Secs. 30, 31, 32

Township 46, Range 16, West 3
Secs. 22, 26, 28, 29, 30, 32, 34, 36

Township 47, Range 16, West 3
S/2 4, W/2 5, E/2 6

Township 46, Range 17, West 3
Sec. 24, NW 25, Secs. 28, 32, 34, 35, 36

Township 47, Range 17, West 3
S/2 & NW 2, Sec. 4

TERM: 2 YEARS

RESTRICTION: A B

BLOCK 4452: 5,503.72 hectares (13,600.00 acres), more or less

Township 47, Range 15, West 3
Secs. 3-9 incl., S/2 10, N/2 15, Sec. 16, Secs. 18-22 incl., Secs. 27-30 incl., S/2 31, S/2 & NW 32, Secs. 33, 34

TERM: 2 YEARS

RESTRICTION: A C

BLOCK 4453: 3,561.23 hectares (8,800.00 acres), more or less

Township 47, Range 16, West 3
SW 1
Pet from Surface to Top Precambrian

Township 47, Range 16, West 3
N/2 & SE 1, E/2 11, Secs. 12-16 incl., Secs. 21-26 incl., E/2 27, SE 34, E/2 35
PNG from Surface to Top Precambrian

TERM: 2 YEARS

RESTRICTION: A B C

LEASE PARCELS

SALE 336 - AUGUST 9, 2010

RIGHTS GRANTED FOR ALL LEASE PARCELS: Petroleum and Natural Gas Rights (PNG) from Surface to Top Precambrian, unless otherwise stated in the parcel description. Abbreviations used for rights granted in parcel descriptions:

PNG = Petroleum and Natural Gas Rights
Pet = Petroleum Rights only
NG = Natural Gas Rights only

****PLEASE REFER TO PAGES 4-7 INCL. FOR INFORMATION REGARDING RESTRICTIONS****

SECTION A

AREA IV SOUTHEASTERN SASKATCHEWAN

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
1	Lsds 3 & 4 of Sec.	20	1	31	1	32.41	80.08
	PNG from Base Midale Beds to Top Precambrian						
2	NW	22	4	31	1	64.75	160.00
	Restriction A K						
3	NE	8	6	32	1	64.89	160.35
	80.00% Interest						
4	NW	9	6	32	1	64.92	160.42
	80.00% Interest						
5	Lsds 13 & 14 of Sec.	9	7	32	1	32.28	79.76
6	Ptn. SW	16	7	32	1	61.50	151.96
	Restriction E						
7	SE	28	8	32	1	64.75	160.00
	Restriction A						
8	SW	28	8	32	1	64.75	160.00
	Restriction A						
9	NW	28	8	32	1	64.75	160.00
	Restriction A						
10	NE	28	8	32	1	64.75	160.00
	Restriction A						
11	SW	18	11	32	1	67.33	166.38
12	S/2	20	11	32	1	129.76	320.64
	Restriction A						
13	SE	26	6	33	1	64.73	159.95
	80.00% Interest Restriction A C						
14	SE	28	6	33	1	64.75	160.00
	Restriction A						
15	SW	28	6	33	1	64.75	160.00
	Restriction A						
16	NW	28	6	33	1	64.75	160.00
	Restriction A						

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
17	NE	28	6	33	1	64.75	160.00
Restriction A							
18	SE	11	7	33	1	64.75	160.00
Restriction A							
19	SW	11	7	33	1	64.75	160.00
Restriction A							
20	NW	11	7	33	1	64.75	160.00
Restriction A							
21	NE	11	7	33	1	64.75	160.00
Restriction A							
22	SE	12	7	33	1	64.75	160.00
23	SW	12	7	33	1	64.75	160.00
24	NW	12	7	33	1	64.75	160.00
25	NE	12	7	33	1	64.75	160.00
Restriction A							
26	NW	15	7	33	1	64.75	160.00
80.00% Interest Restriction A							
27	N/2	28	7	33	1	129.32	319.56
Restriction B J K							
28	S/2	29	7	33	1	129.50	320.00
Restriction A B							
29	SE	12	8	33	1	64.75	160.00
Restriction A							
30	Lsds 3, 5 & 6 of Sec.	12	8	33	1	48.56	120.00
31	NW	12	8	33	1	64.75	160.00
Restriction A							
32	NE	12	8	33	1	64.75	160.00
Restriction A							
33	Sec.	4	12	33	1	259.00	640.00
Restriction A							
34	SE & Ptn. SW	9	12	33	1	129.16	319.16
Restriction A E							
35	S/2	11	12	33	1	129.50	320.00
Restriction A C							
36	N/2	11	12	33	1	129.50	320.00
Restriction A C							
37	S/2	12	12	33	1	129.43	319.82
Restriction A							
38	NW	12	12	33	1	64.76	160.02
Restriction A							
39	Sec.	14	12	33	1	259.00	640.00
Restriction A							
40	NW	15	12	33	1	64.79	160.09
50.00% Interest							
41	S/2 & NW	22	12	33	1	194.59	480.84
Restriction A							

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
42	SW	23	12	33	1	65.05	160.73
50.00% Interest							
43	SE	24	12	33	1	64.75	160.00
Restriction A							
44	SW	24	12	33	1	64.75	160.00
Restriction A							
45	NW	24	12	33	1	64.75	160.00
Restriction A							
46	NE	24	12	33	1	64.75	160.00
Restriction A							
47	NE	26	12	33	1	65.12	160.91
Restriction A							
48	SW	31	12	33	1	64.89	160.34
80.00% Interest Restriction A							
49	E/2	33	12	33	1	131.22	324.24
50.00% Interest							
50	SE	10	13	33	1	64.71	159.91
Restriction A							
51	NW	10	13	33	1	64.78	160.07
Restriction A							
52	SE	26	7	34	1	64.67	159.81
80.00% Interest Restriction A							
53	Frac. SW	26	7	34	1	52.14	128.83
80.00% Interest							
54	Frac. Ptn. NW	26	7	34	1	52.38	129.43
80.00% Interest Restriction E							
55	Ptn. NE	26	7	34	1	64.50	159.38
Restriction E							
56	Frac. E/2 of Sec.	12	12	34	1	100.18	247.55
Restriction A							
57	Frac. E/2	13	13	34	1	95.99	237.20
Restriction A Frac. NE & Ptn. Frac. SE (116.73 acres): 80.00% Interest Ptn. Frac. SE (2.0 acres): 100.00% Interest							
58	NW	24	4	1	2	64.59	159.60
Restriction A							
59	NE	25	7	1	2	64.91	160.40
80.00% Interest							
60	Ptn. SE	36	7	1	2	64.97	160.54
Restriction E							
61	Ptn. SW	36	7	1	2	64.90	160.38
Restriction A E							
62	W/2	36	12	1	2	129.45	319.88
Restriction A							
63	N/2	16	13	1	2	129.58	320.21
Restriction A							
64	S/2	20	13	1	2	129.90	321.00
Restriction A							

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
65	SW	21	13	1	2	64.95	160.49
66	W/2	22	13	1	2	129.66	320.39
	Restriction A						
67	NW	24	13	1	2	64.58	159.58
68	Lsds 7 & 8 of Sec.	25	13	1	2	32.31	79.84
	Restriction A						
69	Lsds 12 & 13 of Sec.	25	13	1	2	32.23	79.64
	50.00% Interest						
	Restriction A						
70	NE	25	13	1	2	64.60	159.63
	Restriction A						
71	SE	35	13	1	2	64.69	159.86
	50.00% Interest						
	Restriction A						
72	SW	36	13	1	2	64.45	159.27
	Restriction A						
73	SW	10	8	2	2	64.75	160.00
	PNG from Base Watrous Formation to Top Precambrian						
74	NE	14	7	3	2	64.96	160.51
	PNG from Base Tilston Beds to Top Precambrian						
75	N/2	20	3	4	2	129.50	320.00
	PNG from Base Midale Beds to Top Precambrian						
76	Sec.	28	3	4	2	259.00	640.00
	Restriction A						
	PNG from Base Midale Beds to Top Precambrian						
77	SW & Lsds 1 & 2 of Sec.	34	3	4	2	97.12	240.00
	Restriction A						
	PNG from Base Midale Beds to Top Precambrian						
78	NW	34	3	4	2	64.75	160.00
	Restriction A						
	PNG from Base Midale Beds to Top Precambrian						
79	E/2	18	5	4	2	129.50	320.00
	PNG from Base Midale Beds to Top Precambrian						
80	W/2	18	5	4	2	129.50	320.00
	Restriction A						
	NW & Lsds 3 & 4: PNG from Base Midale Beds to Top Precambrian						
	Lsd 5: PNG from Surface to Top Precambrian						
	Lsd 6: PNG from Top Watrous Formation to Top Precambrian						
81	Lsds 3 & 4 of Sec.	29	5	4	2	32.37	80.00
	Restriction A						
	PNG from Base Midale Beds to Top Precambrian						
82	Lsds 1 & 2 of Sec.	30	5	4	2	32.37	80.00
	PNG from Base Midale Beds to Top Precambrian						
83	W/2	30	5	4	2	129.50	320.00
	Restriction A						
	Lsds 3 & 4: PNG from Base Midale Beds to Top Precambrian						
	NW & Lsds 5 & 6: PNG from Surface to Top Precambrian						
84	SE	2	9	4	2	64.75	160.00
	Restriction A						
85	SW	2	9	4	2	64.75	160.00
	Restriction A						
86	NW	2	9	4	2	64.75	160.00
	Restriction A						

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
87	NE	2	9	4	2	64.75	160.00
	Restriction A						
88	NE	10	7	5	2	64.75	160.00
89	W/2, NE & Lsds 7 & 8 of Sec.	11	7	5	2	226.62	560.00
	Restriction A						
	SW: PNG from Surface to Top Precambrian						
	N/2 & Lsds 7 & 8: PNG from Base Frobisher-Alida Beds to Top Precambrian						
90	Sec.	12	7	5	2	259.00	640.00
	Restriction A						
	PNG from Base Frobisher-Alida Beds to Top Precambrian						
91	E/2 & NW	13	7	5	2	195.25	482.48
	PNG from Base Frobisher-Alida Beds to Top Precambrian						
92	SE	24	7	5	2	64.75	160.00
	Restriction A						
	PNG from Base Frobisher-Alida Beds to Top Precambrian						
93	Sec.	29	7	5	2	259.00	640.00
	PNG from Base Frobisher-Alida Beds to Top Precambrian						
94	SE	32	7	5	2	64.66	159.78
	Restriction A B						
95	S/2 & NE	6	8	5	2	194.80	481.35
	Restriction A B K						
96	NE	13	8	5	2	64.87	160.30
97	NE & Ptn. W/2	18	8	5	2	187.12	462.38
	Restriction A B E J K						
	Lsds 3, 4, Ptns. Lsds 5, 6 & 12: PNG from Base Frobisher-Alida Beds to Top Precambrian						
	NE & Lsds 11, 13 & 14: PNG from Surface to Top Precambrian						
98	SE & NW	24	8	5	2	129.58	320.20
	Restriction A K						
99	NE	26	8	5	2	64.77	160.06
100	NE	36	8	5	2	64.77	160.04
101	Lsds 13 & 14 of Sec.	3	7	6	2	32.47	80.24
	76.67% Interest						
	PNG from Surface to Base Frobisher-Alida Beds						
102	NE	26	7	6	2	64.48	159.34
	Restriction K						
103	NW	30	7	6	2	64.75	160.00
	Restriction A K						
104	E/2	35	7	6	2	128.70	318.03
	Restriction A B						
105	Lsds 15 & 16 of Sec.	21	4	7	2	32.37	79.98
	75.00% Interest						
	PNG from Surface to Base Midale Beds						
106	SE	32	7	7	2	64.75	160.00
	Restriction A						
	PNG from Surface to Base Frobisher-Alida Beds						
107	SW	32	7	7	2	64.75	160.00
	PNG from Surface to Base Frobisher-Alida Beds						
108	NW	32	7	7	2	64.75	160.00
	PNG from Surface to Base Frobisher-Alida Beds						
109	Lsds 3 & 4 of Sec.	29	7	8	2	32.37	80.00
	Restriction A						

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
110	Sec.	16	1	9	2	259.00	640.00
Restriction A X							
111	Sec.	18	1	9	2	259.00	640.00
Restriction A X							
112	Sec.	20	1	9	2	259.00	640.00
Restriction A X							
113	Sec.	21	1	9	2	259.00	640.00
25.00% Interest Restriction A							
114	W/2 & NE	22	1	9	2	194.25	480.00
Restriction A X							
115	Sec.	6	10	10	2	259.00	640.00
Restriction B							
116	NW	15	10	10	2	64.07	158.33
117	E/2	16	10	10	2	130.09	321.46
118	Sec.	18	10	10	2	259.00	640.00
Restriction A K							
119	SE	20	10	10	2	64.75	160.00
Restriction A S24							
120	S/2	2	5	11	2	129.50	320.00
Restriction A							
121	Sec.	36	9	11	2	259.00	640.00
122	Sec.	28	14	13	2	259.00	640.00
Restriction A							
123	Sec.	34	14	13	2	259.00	640.00
Restriction A							
124	Sec.	36	14	13	2	259.00	640.00
Restriction A							
125	Sec.	16	6	14	2	259.00	640.00
Restriction A PNG from Base Midale Beds to Top Precambrian							
126	Lsds 13 & 14 of Sec.	7	3	15	2	32.37	80.00
Restriction A S10 X PNG from Surface to Base Ratcliffe Beds							
127	Lsds 1 & 2 of Sec.	25	1	16	2	32.37	80.00
Restriction X PNG from Surface to Base Ratcliffe Beds							
128	SW	25	1	16	2	64.75	160.00
Restriction X PNG from Surface to Base Ratcliffe Beds							
129	NW	25	1	16	2	64.75	160.00
Restriction X PNG from Surface to Base Ratcliffe Beds							
130	NE	25	1	16	2	64.75	160.00
Restriction X PNG from Surface to Base Ratcliffe Beds							
131	Sec.	34	1	16	2	259.00	640.00
Restriction A X							
132	Sec.	6	6	19	2	259.00	640.00
Restriction A B							

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
133	Sec.	16	1	20	2	259.00	640.00
	Restriction A X						
134	Sec.	21	1	20	2	259.00	640.00
	Restriction A X						
135	Sec.	22	1	20	2	259.00	640.00
	Restriction A B X						
136	SW	23	1	20	2	129.50	320.00
	Lsds 1, 2, 11 & 12 of Sec.	23	1	20	2		
	Restriction A B X						
137	N/2	19	3	25	2	647.20	1,599.26
	Sec.	30	3	25	2		
	E/2 & NW	25	3	26	2		
	NE	26	3	26	2		
	Restriction A B1 C X						
138	E/2, NW & Lsds 5 & 6 of Sec.	20	3	25	2	615.12	1,520.00
	N/2	28	3	25	2		
	Sec.	29	3	25	2		
	Restriction A B1 C X						
139	Sec.	35	4	25	2	259.00	640.00
	Restriction X						
140	Sec.	36	4	25	2	259.00	640.00
	Restriction X						

SECTION B

AREA III SWIFT CURRENT AREA

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
141	Sec.	8	19	9	3	259.00	640.00
	E/2: 50.00% Interest						
	W/2: 100.00% Interest						
142	S/2 & Ptn. NE	19	19	9	3	155.85	385.11
	50.00% Interest						
	Restriction E						
143	N/2 & SE	21	19	9	3	194.25	480.00
	Restriction A						
	E/2: 100.00% Interest						
	NW: 50.00% Interest						
	N/2 & Water Ptn. SE (27.28 acres): PNG from Surface to Top Precambrian						
	Land Ptn. SE (132.72 acres): Pet from Surface to Top Precambrian						
144	W/2	31	19	9	3	129.50	320.00
	50.00% Interest						
145	SW	13	18	10	3	64.75	160.00
	50.00% Interest						
146	W/2, NE & Ptn. SE	26	18	10	3	258.87	639.69
	Restriction A E						
147	NE	31	18	10	3	64.75	160.00
	50.00% Interest						
148	SW	35	18	10	3	64.75	160.00
	50.00% Interest						
	Restriction A						

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
149	Sec.	1	19	10	3	259.00	640.00
	50.00% Interest Restriction A S13						
150	NE	3	19	10	3	64.75	160.00
	50.00% Interest Restriction S13						
151	Lsds 9 & 10 of Sec.	9	19	10	3	32.26	79.72
	Restriction S13						
152	NW & Ptns. Lsds 5 & 6 of Sec.	13	19	10	3	94.74	234.12
	50.00% Interest Restriction A E S13						
153	W/2	15	19	10	3	129.50	320.00
	50.00% Interest Restriction A S13						
154	NE	17	19	10	3	64.75	160.00
	50.00% Interest Restriction S13						
155	NE	19	19	10	3	64.75	160.00
	50.00% Interest Restriction S13						
156	S/2 & NW	25	19	10	3	194.25	480.00
	50.00% Interest Restriction S13						
157	SE	26	19	10	3	64.75	160.00
	50.00% Interest Restriction S13						
158	S/2 & NW	27	19	10	3	194.25	480.00
	Restriction S13 S/2: 100.00% Interest NW: 50.00% Interest						
159	S/2	35	19	10	3	129.50	320.00
	50.00% Interest Restriction A B1 S13						
160	Water Ptn. SE	14	17	11	3	21.40	52.88
	Restriction E						
161	S/2 & NE	26	18	11	3	194.25	480.00
	Restriction A						
162	NE	31	18	11	3	64.75	160.00
163	W/2, NE & Ptn. SE	1	19	11	3	258.55	638.89
	Restriction A E S13 W/2 & NE: 50.00% Interest Ptn. SE: 100.00% Interest						
164	NE	3	19	11	3	64.75	160.00
	50.00% Interest Restriction A S13						
165	SE	26	19	11	3	64.75	160.00
	50.00% Interest Restriction A S13						
166	W/2, NE & Ptn. SE of Sec.	16	15	15	3	258.53	638.84
	Restriction A E M						
167	Sec.	4	17	17	3	259.00	640.00
	Restriction A C S14						

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
168	SE	10	16	18	3	129.50	320.00
	SW	11	16	18	3		
	Restriction A B1 C						
	SE 10: PNG from Base Vanguard Group to Top Precambrian						
	SW 11: PNG from Surface to Top Precambrian						
169	Sec.	16	5	19	3	259.00	640.00
	Restriction A1 B1 C S39						
170	Sec.	21	5	19	3	259.00	640.00
	Restriction A1 B1 C S39						
171	Lsds 3 & 4 of Sec.	18	7	19	3	32.37	80.00
	Restriction X						
172	S/2, NW & Lsds 9 & 10 of Sec.	30	14	19	3	226.62	560.00
	Restriction A C						
173	Sec.	32	3	26	3	259.00	640.00
	Restriction S14						
	PNG from Top Fish Scale Zone to Top Precambrian						
174	Sec.	36	3	27	3	259.00	640.00
	Restriction A S14						
	PNG from Base Madison Group to Top Precambrian						

SECTION C

AREA II KINDERSLEY KERROBERT AREA

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
175	Lsd 11 of Sec.	9	24	15	3	16.23	40.10
	PNG from Surface to Base Viking Sand						
176	Lsd 12 of Sec.	9	24	15	3	16.23	40.10
	PNG from Surface to Base Viking Sand						
177	Sec.	15	28	17	3	259.00	640.00
	Restriction A						
178	Lsds 13-16 incl. of Sec.	36	36	17	3	323.75	800.00
	Sec.	1	37	17	3		
	Restriction A						
179	E/2	3	28	18	3	129.50	320.00
	Restriction A B						
	Pet from Surface to Base Viking Sand						
	PNG from Base Viking Sand to Top Precambrian						
180	Sec.	6	28	18	3	259.00	640.00
181	W/2	7	28	18	3	130.05	321.37
182	Sec.	13	35	18	3	647.50	1,600.00
	Sec.	14	35	18	3		
	E/2	23	35	18	3		
	Restriction A						
183	Sec.	16	36	18	3	518.00	1,280.00
	Sec.	20	36	18	3		
	Restriction A						
184	Sec.	18	36	18	3	518.00	1,280.00
	Sec.	24	36	19	3		
	Restriction A						

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
185	Lsd 16 of Sec.	18	26	19	3	16.19	40.00
186	Lsd 16 of Sec.	32	26	19	3	16.19	40.00
	Restriction K						
187	Sec.	4	28	19	3	259.00	640.00
	Restriction A						
188	Sec.	5	28	19	3	259.00	640.00
189	Sec.	6	28	19	3	259.00	640.00
190	Sec.	18	34	20	3	259.00	640.00
191	NE	26	34	20	3	64.49	159.37
	Restriction A						
192	Sec.	29	27	23	3	259.00	640.00
193	Sec.	7	25	24	3	259.00	640.00
	Restriction A B						
194	Sec.	17	27	24	3	259.00	640.00
	Restriction A						
195	Sec.	18	27	24	3	259.00	640.00
	Restriction A						
196	Sec.	20	27	24	3	259.00	640.00
197	W/2	21	27	24	3	130.04	321.34
198	Sec.	23	27	24	3	259.00	640.00
	PNG from Surface to Base Viking Sand						
199	Sec.	28	27	24	3	259.00	640.00
200	E/2	19	29	24	3	129.38	319.70
	Restriction A B						
201	Sec.	29	29	24	3	259.00	640.00
	Restriction A B						
202	Sec.	30	29	24	3	259.00	640.00
	Restriction A B						
203	E/2	31	29	24	3	129.83	320.81
	Restriction A B						
204	S/2	15	30	24	3	129.54	320.11
	Restriction A						
	PNG from Base Mannville Group to Top Precambrian						
205	S/2	34	24	25	3	129.50	320.00
206	Sec.	1	25	25	3	259.00	640.00
	Restriction B						
207	Sec.	28	28	25	3	259.00	640.00
	Restriction A B C J						
208	Sec.	33	28	25	3	259.00	640.00
	Restriction A						
209	Sec.	2	29	25	3	259.00	640.00
	Restriction A C						
	PNG from Top Second White Speckled Shale to Top Precambrian						
210	Sec.	10	34	25	3	259.00	640.00
211	Sec.	16	34	25	3	259.00	640.00
	Restriction A						

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
212	Sec.	18	35	25	3	259.00	640.00
Restriction A Lsd 1: PNG from Base Bakken Formation to Top Precambrian W/2, NE & Lsds 2, 7 & 8: PNG from Base Mannville Group to Top Precambrian							
213	Sec.	20	35	25	3	259.00	640.00
S/2, NE & Lsds 11, 12 & 14: PNG from Base Mannville Group to Top Precambrian Lsd 13: PNG from Base Bakken Formation to Top Precambrian							
214	S/2	29	35	25	3	129.50	320.00
Restriction A Lsds 1 & 8: PNG from Base Bakken Formation to Top Precambrian SW & Lsds 2 & 7: PNG from Base Mannville Group to Top Precambrian							
215	Sec.	6	29	26	3	259.00	640.00
Restriction A PNG from Surface to Top Bakken Formation Pet from Top Bakken Formation to Base Bakken Formation PNG from Base Bakken Formation to Top Precambrian							
216	Sec.	21	27	27	3	259.00	640.00
Restriction B							
217	W/2	1	32	27	3	129.50	320.00
Restriction A							
218	Sec.	4	32	27	3	259.00	640.00
Restriction A B NG from Top Viking Sand to Base Viking Sand PNG from Base Bakken Formation to Top Precambrian							
219	Sec.	34	32	27	3	259.00	640.00
Restriction A SE: PNG from Base Mannville Group to Top Precambrian W/2 & NE: PNG from Surface to Top Precambrian							
220	Sec.	35	32	27	3	259.00	640.00
Restriction A							
221	Sec.	33	34	27	3	259.00	640.00
Restriction A B							
222	Sec.	2	35	27	3	259.00	640.00
Restriction X							
223	Sec.	28	27	28	3	259.00	640.00
Restriction A							
224	W/2 & NE	22	30	28	3	194.25	480.00
PNG from Base Colorado Group to Top Precambrian							
225	S/2, NW & Lsds 10 & 16 of Sec.	34	31	28	3	226.62	560.00
Restriction A PNG from Base Mannville Group to Base Bakken Formation							
226	Sec.	1	28	29	3	259.00	640.00
Restriction A PNG from Base Mannville Group to Top Precambrian							

SECTION D

AREA I LLOYDMINSTER AREA

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
227	Sec.	6	52	18	3	259.00	640.00

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
228	Sec.	7	52	18	3	259.00	640.00
	Restriction A						
229	Sec.	19	52	18	3	259.00	640.00
230	Sec.	19	45	19	3	518.00	1,280.00
	Sec.	24	45	20	3		
	Restriction A						
231	S/2 & NW	34	45	19	3	515.04	1,272.69
	SW	3	46	19	3		
	S/2 & NW	4	46	19	3		
	NE	5	46	19	3		
	Restriction A						
232	Sec.	36	47	19	3	259.00	640.00
	Restriction A						
	PNG from Base Colorado Group to Top Precambrian						
233	NW	24	48	19	3	64.75	160.00
	Restriction A						
234	NE	36	48	19	3	64.75	160.00
	Restriction A						
235	E/2 & Lsds 4, 6, 11 & 12 Sec.	6	50	19	3	194.25	480.00
	Restriction A						
236	E/2, NW & Lsds 4, 5 & 6 of Sec.	16	50	19	3	242.81	600.00
	Restriction A K						
237	Sec.	14	52	19	3	259.00	640.00
	Restriction A						
238	Sec.	24	52	19	3	259.00	640.00
	Restriction A						
239	Sec.	16	44	20	3	259.00	640.00
	Restriction A						
240	Sec.	18	44	20	3	259.00	640.00
	Restriction A						
241	Sec.	20	44	20	3	259.00	640.00
	Restriction A						
242	Sec.	29	44	20	3	259.00	640.00
	Restriction A						
243	SW	9	46	20	3	64.65	159.75
	Restriction A						
244	Sec.	16	46	20	3	259.00	640.00
	Restriction A						
245	Sec.	21	39	22	3	259.00	640.00
	PNG from Surface to Top Colony Sand						
	PNG from Base Colony Sand to Top Precambrian						
246	Sec.	28	39	22	3	259.00	640.00
	Restriction A B C						
247	Sec.	29	39	22	3	259.00	640.00
	Restriction A						
248	S/2 & NE	31	43	22	3	242.81	600.00
	Lsds 11, 12 & 13 of Sec.	31	43	22	3		
	Restriction A						
249	Sec.	32	43	22	3	259.00	640.00
	Restriction A						
	S/2, NW & Lsds 15 & 16: PNG from Surface to Top Precambrian						
	Lsds 9 & 10: PNG from Base Mannville Group to Top Precambrian						

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
250	E/2 & NW	34	43	22	3	242.81	600.00
	Lsds 3, 5 & 6 of Sec.	34	43	22	3		
251	Sec.	4	44	22	3	259.00	640.00
	Restriction A						
252	Sec.	34	44	22	3	259.00	640.00
	Restriction A						
253	Sec.	4	45	22	3	259.00	640.00
	Restriction A						
254	Sec.	18	45	22	3	259.00	640.00
255	Sec.	29	46	22	3	259.00	640.00
	Restriction A						
256	Sec.	10	47	22	3	259.00	640.00
	Restriction A						
257	S/2	10	46	23	3	129.50	320.00
	Restriction A K						
258	SE, NW & Lsds 3, 5 & 6 of Sec.	31	46	23	3	226.62	560.00
	Lsds 9, 10 & 15 of Sec.	31	46	23	3		
	Restriction A						
259	Sec.	32	46	23	3	259.00	640.00
	Restriction A C						
260	E/2	10	47	23	3	129.50	320.00
261	W/2	10	47	23	3	129.50	320.00
	Restriction A						
262	E/2	4	51	23	3	129.50	320.00
	Restriction A						
263	W/2	4	51	23	3	129.50	320.00
	Restriction A						
264	S/2 & NW	12	52	23	3	242.81	600.00
	Lsds 9, 15 & 16 of Sec.	12	52	23	3		
	Restriction A						
265	Sec.	32	39	24	3	259.00	640.00
266	Sec.	16	42	24	3	259.00	640.00
	Restriction A B C						
267	Sec.	30	42	24	3	259.00	640.00
	Restriction A B C						
268	Sec.	31	42	24	3	259.00	640.00
	Restriction A B C						
	PNG from Surface to Top Colony Sand						
	PNG from Base Colony Sand to Top Precambrian						
269	Sec.	7	43	24	3	259.00	640.00
	Restriction A B C						
270	Sec.	14	44	24	3	259.00	640.00
	Restriction A						
271	SE & Lsds 3 & 4 of Sec.	23	44	24	3	97.12	240.00
	Restriction A						
272	**Lsds 9-12 incl., 14 & 16 of Sec.**	23	44	24	3	97.12	240.00
	Restriction A K						

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
273	S/2	27	46	24	3	129.50	320.00
	Restriction A						
	PNG from Base Colorado Group to Top Precambrian						
274	N/2	27	46	24	3	129.50	320.00
	Restriction A C						
	NE & Lsds 11, 12 & 14: PNG from Base Colorado Group to Top Precambrian						
	Lsd 13: PNG from Base Mannville Group to Top Precambrian						
275	N/2	34	47	24	3	129.77	320.66
276	Lsd 3 of Sec.	2	48	24	3	16.30	40.28
277	NE	2	40	25	3	129.50	320.00
	SW	12	40	25	3		
	Restriction A						
278	SW	4	40	25	3	64.75	160.00
	Restriction A						
279	SE	7	40	25	3	64.75	160.00
	Restriction A						
280	NE	23	40	25	3	194.25	480.00
	NW	24	40	25	3		
	SW	25	40	25	3		
	Restriction A						
281	SW	31	40	25	3	64.75	160.00
	Restriction A						
282	E/2	32	44	25	3	129.50	320.00
	Restriction A						
283	W/2	32	44	25	3	129.50	320.00
284	E/2	6	45	25	3	129.50	320.00
	Restriction A						
285	W/2	6	45	25	3	129.50	320.00
	Restriction J						
286	SW	29	40	26	3	64.75	160.00
	Restriction A						
287	Lsd 8 of Sec.	12	46	26	3	16.19	40.00
	Restriction A K						
288	Sec.	18	46	26	3	259.00	640.00
	Restriction A						
289	Sec.	22	46	26	3	259.00	640.00
	Restriction A K						
290	S/2 & NW	11	47	26	3	242.81	600.00
	Lsds 9, 10 & 15 of Sec.	11	47	26	3		
	Restriction A						
291	Frac. Ptn. N/2	18	53	26	3	86.15	212.88
	Restriction A B E						
292	Sec.	19	53	26	3	259.00	640.00
	Restriction A C						
293	Sec.	29	53	26	3	259.00	640.00
	Restriction A C						
294	Sec.	14	40	27	3	259.00	640.00
	Restriction A						
295	Sec.	17	40	27	3	259.00	640.00
	Restriction A						

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
296	Sec.	22	40	27	3	259.00	640.00
	Restriction A						
297	NE	26	46	27	3	64.75	160.00
	Restriction A						
298	Lsds 3, 6, 11, 12 & 13 of Sec.	34	48	27	3	80.94	200.00
299	Sec.	36	51	27	3	259.00	640.00
	Restriction A S10						
300	Sec.	10	53	27	3	259.00	640.00
	Restriction A C S10						
301	Sec.	24	53	27	3	259.00	640.00
	Restriction A C						
302	Frac. Water Ptn. W/2	1	46	28	3	8.51	21.03
	Restriction A E						

SPECIAL EXPLORATORY PERMITS

SALE 336 - AUGUST 9, 2010

****PLEASE REFER TO PAGES 4-7 INCL. FOR INFORMATION REGARDING RESTRICTIONS****

The Special Exploratory Blocks granted pursuant to this Notice shall be subject to Part II.1 (Special Exploratory Permits) of *The Petroleum and Natural Gas Regulations, 1969*.

SPECIAL EXPLORATORY PERMIT BLOCK EP-3088

BLOCK EP-3088: 103,858.52 hectares (256,640.00 acres), more or less

Township 38, Range 1, West 2
Secs. 1-36 incl.

Township 39, Range 1, West 2
Secs. 1-7 incl., Secs. 9-36 incl.

Township 40, Range 1, West 2
Secs. 1-36 incl.

Township 41, Range 1, West 2
Secs. 1-36 incl.

Township 42, Range 1, West 2
Secs. 1-36 incl.

Township 38, Range 2, West 2
Secs. 1-36 incl.

Township 39, Range 2, West 2
Secs. 1-9 incl., Secs. 16-21 incl., Secs. 28-33 incl.

Township 40, Range 2, West 2
Secs. 5, 6, Secs. 22-27 incl., Secs. 29-32 incl., Secs. 35, 36

Township 41, Range 2, West 2
Secs. 1, 2, 5, 6, Secs. 10-15 incl., Secs. 18, 19, Secs. 22-36 incl.

Township 42, Range 2, West 2
Secs. 1-36 incl.

Township 38, Range 3, West 2
Secs. 1-36 incl.

Township 39, Range 3, West 2
Secs. 1-36 incl.

Township 40, Range 3, West 2
Secs. 1-7 incl., Secs. 11, 12, 25, 26, 31, Secs. 33-36 incl.

RIGHTS GRANTED: Petroleum and Natural Gas Rights from Surface to Top Precambrian

RESTRICTION: A B C R S27

SPECIAL TERMS AND CONDITIONS PERTAINING TO
BIDDING ON SPECIAL EXPLORATORY PERMIT BLOCK EP-3088

1. The successful offer will be the highest amount of eligible work that is committed to on the permit lands during the first two years of the permit. The minimum expenditure requirement for the first two years is $2 per hectare for each year. Thus, the minimum work commitment for a Special Exploratory Permit is $4 per hectare.

2. The expenditure deposit to be submitted is 25% of the proposed annual work. In the case of the minimum work commitment set out in 1 (above), the work commitment is $4 per hectare and the proposed annual work amount is $2 per hectare. The deposit amount in this case is $0.50 per hectare (25% of the proposed annual work).

3. The annual rental amount is $0.25 per hectare ($25,964.63).

4. The hectares specified in this notice are approximate and will be revised when the disposition is issued. The expenditure deposit and rental submitted for the first year should be based on the published hectares. Rental and expenditure deposits for subsequent years will be based on the revised hectares.

5. The expenditure deposit and rental amount must be in the form of electronic debit (contact Revenue Operations Branch at (306) 787-6508 to implement this process), bank draft, money order or certified cheque from a chartered bank payable to the Ministry of Energy and Resources.

CALCULATION OF WORK COMMITMENT BID FOR PERMIT BLOCK EP-3088

103,858.52 hectares (Block EP-3088)	x	_____ $/hectare (see item 1)	=	_____ Work Commitment Amount (minimum $415,434.08)

CALCULATION OF EXPENDITURE DEPOSIT ON PERMIT BLOCK EP-3088

(	_____ Work Commitment Amount	/ 2)	x	0.25	=	_____ Expenditure Deposit (minimum $51,929.26)

SPECIAL EXPLORATORY PERMITS

SALE 336 - AUGUST 9, 2010

****PLEASE REFER TO PAGES 4-7 INCL. FOR INFORMATION REGARDING RESTRICTIONS****

The Special Exploratory Blocks granted pursuant to this Notice shall be subject to Part II.1 (Special Exploratory Permits) of *The Petroleum and Natural Gas Regulations, 1969*.

SPECIAL EXPLORATORY PERMIT BLOCK EP-3089

BLOCK EP-3089: 103,304.52 hectares (252,800.00 acres), more or less

Township 41, Range 3, West 2
Secs. 1-36 incl.

Township 42, Range 3, West 2
Secs. 1-36 incl.

Township 41, Range 4, West 2
Secs. 1-36 incl.

Township 42, Range 4, West 2
Secs. 1-5 incl., Secs. 7-36 incl.

Township 41, Range 5, West 2
Secs. 1-36 incl.

Township 42, Range 5, West 2
Secs. 1-36 incl.

Township 40, Range 6, West 2
Secs. 1-18 incl., Secs. 21-27 incl., Secs. 31-36 incl.

Township 41, Range 6, West 2
Secs. 1-30 incl., Secs. 34, 35, 36

Township 42, Range 6, West 2
Secs. 2-36 incl.

Township 40, Range 7, West 2
Secs. 1, 12, Secs. 15-23 incl., Secs. 26-34 incl.

Township 41, Range 7, West 2
Secs. 1, 2, 3, Secs. 10-15 incl., Secs. 19-35 incl.

Township 42, Range 7, West 2
Secs. 1-6 incl., Secs. 8-36 incl.

RIGHTS GRANTED: Petroleum and Natural Gas Rights from Surface to Top Precambrian

RESTRICTION: A B C M R S27

SPECIAL TERMS AND CONDITIONS PERTAINING TO
BIDDING ON SPECIAL EXPLORATORY PERMIT BLOCK EP-3089

1. The successful offer will be the highest amount of eligible work that is committed to on the permit lands during the first two years of the permit. The minimum expenditure requirement for the first two years is $2 per hectare for each year. Thus, the minimum work commitment for a Special Exploratory Permit is $4 per hectare.

2. The expenditure deposit to be submitted is 25% of the proposed annual work. In the case of the minimum work commitment set out in 1 (above), the work commitment is $4 per hectare and the proposed annual work amount is $2 per hectare. The deposit amount in this case is $0.50 per hectare (25% of the proposed annual work).

3. The annual rental amount is $0.25 per hectare ($25,826.13).

4. The hectares specified in this notice are approximate and will be revised when the disposition is issued. The expenditure deposit and rental submitted for the first year should be based on the published hectares. Rental and expenditure deposits for subsequent years will be based on the revised hectares.

5. The expenditure deposit and rental amount must be in the form of electronic debit (contact Revenue Operations Branch at (306) 787-6508 to implement this process), bank draft, money order or certified cheque from a chartered bank payable to the Ministry of Energy and Resources.

CALCULATION OF WORK COMMITMENT BID FOR PERMIT BLOCK EP-3089

103,304.52 hectares (Block EP-3089) x _____ $/hectare (see item 1) = _____ Work Commitment Amount (minimum $413,218.08)

CALCULATION OF EXPENDITURE DEPOSIT ON PERMIT BLOCK EP-3089

(_____ Work Commitment Amount / 2) x 0.25 = _____ Expenditure Deposit (minimum $51,652.26)

SPECIAL EXPLORATORY PERMITS

SALE 336 - AUGUST 9, 2010

****PLEASE REFER TO PAGES 4-7 INCL. FOR INFORMATION REGARDING RESTRICTIONS****

The Special Exploratory Blocks granted pursuant to this Notice shall be subject to Part II.1 (Special Exploratory Permits) of *The Petroleum and Natural Gas Regulations, 1969*.

SPECIAL EXPLORATORY PERMIT BLOCK EP-3090

BLOCK EP-3090: 99,196.54 hectares (245,120.00 acres), more or less

Township 44, Range 6, West 2
Secs. 5-8 incl., Secs. 17-20 incl., Secs. 29-32 incl.

Township 43, Range 7, West 2
Secs. 1-36 incl.

Township 44, Range 7, West 2
Secs. 1-36 incl.

Township 41, Range 8, West 2
Sec. 1, Secs. 5-11 incl., Secs. 16-19 incl., Secs. 24-27 incl., Secs. 34, 35, 36

Township 42, Range 8, West 2
Secs. 1-36 incl.

Township 43, Range 8, West 2
Secs. 1-36 incl.

Township 44, Range 8, West 2
Secs. 1-36 incl.

Township 41, Range 9, West 2
Secs. 1-6 incl., Secs. 8-15 incl., Secs. 21-36 incl.

Township 42, Range 9, West 2
Secs. 1-25 incl., Secs. 27-36 incl.

Township 43, Range 9, West 2
Secs. 1-36 incl.

Township 44, Range 9, West 2
Secs. 1-36 incl.

Township 45, Range 10, West 2
Secs. 1-14 incl., Secs. 16-36 incl.

RIGHTS GRANTED: Petroleum and Natural Gas Rights from Surface to Top Precambrian

RESTRICTION: A B C J Q R S9 S10 S27

SPECIAL TERMS AND CONDITIONS PERTAINING TO
BIDDING ON SPECIAL EXPLORATORY PERMIT BLOCK EP-3090

1. The successful offer will be the highest amount of eligible work that is committed to on the permit lands during the first two years of the permit. The minimum expenditure requirement for the first two years is $2 per hectare for each year. Thus, the minimum work commitment for a Special Exploratory Permit is $4 per hectare.

2. The expenditure deposit to be submitted is 25% of the proposed annual work. In the case of the minimum work commitment set out in 1 (above), the work commitment is $4 per hectare and the proposed annual work amount is $2 per hectare. The deposit amount in this case is $0.50 per hectare (25% of the proposed annual work).

3. The annual rental amount is $0.25 per hectare ($24,799.14).

4. The hectares specified in this notice are approximate and will be revised when the disposition is issued. The expenditure deposit and rental submitted for the first year should be based on the published hectares. Rental and expenditure deposits for subsequent years will be based on the revised hectares.

5. The expenditure deposit and rental amount must be in the form of electronic debit (contact Revenue Operations Branch at (306) 787-6508 to implement this process), bank draft, money order or certified cheque from a chartered bank payable to the Ministry of Energy and Resources.

CALCULATION OF WORK COMMITMENT BID FOR PERMIT BLOCK EP-3090

99,196.54 hectares (Block EP-3090)	x	_____ $/hectare (see item 1)	=	_____ Work Commitment Amount (minimum $396,786.16)

CALCULATION OF EXPENDITURE DEPOSIT ON PERMIT BLOCK EP-3090

(_____ Work Commitment Amount	/ 2)	x 0.25	=	_____ Expenditure Deposit (minimum $49,598.27)